

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,617	--	--	1,501	1,187	655	289	8,792	2,879	0
Hydrocarbon Gas Liquids	2,997	0	339	1	570	--	-293	387	1,601	2,211
Natural Gas Liquids	2,997	0	134	--	558	--	-263	387	1,601	1,963
Ethane	1,260	--	5	--	--	--	-101	--	161	1,589
Propane	948	--	166	--	198	--	-22	--	1,165	170
Normal Butane	188	--	-21	--	69	--	-133	170	270	-71
Isobutane	309	--	-16	--	25	--	-23	121	2	218
Natural Gasoline	291	0	--	--	-118	--	16	96	3	57
Refinery Olefins	--	--	205	1	--	--	-29	--	--	248
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	206	--	12	--	-3	--	--	222
Normal Butylene	--	--	0	1	--	--	-26	--	--	27
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	40	--	581	-1,892	226	183	-1,657	340	89
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	40	--	2	186	163	16	283	91	0
Hydrogen	--	--	--	--	--	133	--	133	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	40	--	2	186	30	16	151	91	0
Fuel Ethanol	--	22	--	--	191	26	5	144	91	0
Renewable Fuels Except Fuel Ethanol	--	18	--	2	-5	4	12	7	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	559	-9	--	74	205	182	89
Motor Gasoline Blend Comp. (MGB)	--	--	--	20	-2,069	64	93	-2,147	68	0
Reformulated	--	--	--	--	-392	194	-10	-193	5	0
Conventional	--	--	--	20	-1,677	-130	103	-1,954	63	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	7,812	195	-1,618	-81	239	--	2,735	3,334
Finished Motor Gasoline	--	--	2,349	--	-119	-89	71	--	746	1,323
Reformulated	--	--	427	--	--	-194	--	--	--	233
Conventional	--	--	1,922	--	-119	105	71	--	746	1,090
Finished Aviation Gasoline	--	--	7	--	-2	--	-3	--	--	8
Kerosene-Type Jet Fuel	--	--	960	--	-528	--	26	--	148	258
Kerosene	--	--	0	--	-6	--	-5	--	0	-1
Distillate Fuel Oil	--	--	2,979	--	-980	8	168	--	1,089	750
15 ppm sulfur and under	--	--	2,696	--	-944	8	155	--	874	731
Greater than 15 ppm to 500 ppm sulfur	--	--	123	--	-3	--	1	--	132	-13
Greater than 500 ppm sulfur	--	--	160	--	-34	--	11	--	84	32
Residual Fuel Oil	--	--	73	109	20	--	-7	--	113	97
Less than 0.31 percent sulfur	--	--	37	--	3	--	7	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	14	11	8	--	11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	23	98	9	--	-25	--	NA	NA
Petrochemical Feedstocks	--	--	275	9	3	--	-12	--	--	299
Naphtha for Petro. Feed. Use	--	--	176	9	3	--	-8	--	--	197
Other Oils for Petro. Feed. Use	--	--	98	--	--	--	-4	--	--	102
Special Naphthas	--	--	33	9	0	--	-1	--	--	43
Lubricants	--	--	128	51	-20	--	13	--	70	76
Waxes	--	--	2	1	--	--	0	--	1	3
Petroleum Coke	--	--	508	17	17	--	-20	--	548	14
Marketable	--	--	402	17	17	--	-20	--	548	-92
Catalyst	--	--	106	--	--	--	--	--	--	106
Asphalt and Road Oil	--	--	63	--	-3	--	10	--	17	33
Still Gas	--	--	378	--	--	--	--	--	--	378
Miscellaneous Products	--	--	57	--	--	--	-1	--	3	54
Total	11,614	39	8,151	2,278	-1,753	800	418	7,522	7,556	5,634

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.